

**DAKSHIN HARYANA BIJLI VITRAN NIGAM**

**Sales Circular No. D-15/2023**

From

Chief Engineer/Commercial,  
DHBVN, Hisar.

To

All CEs/SEs/XENs/SDOs  
JEs-I, In-charge Sub office under DHBVN.

**Memo No. Ch-16/SE/C/R-16/45/2010/VoI-IV**

**Date: 30/05/2023**

**Subject: Schedule of tariff for supply of energy.**

Please refer to Sales Circular No. 13/2023 dated 29.03.2023 vide which tariff order for FY 2023-24 was issued in compliance to the HERC in its Order dated 15.02.2023. Now Hon'ble commission has issued clarification with regard to Tariff Order dated 15.02.2023 vide memo No. 583-84/HERC/Tariff/No. 966/967 dated 02.05.2023.

Accordingly, Tariff for FY 2023-24 which shall be applicable **with effect from 01.04.2023** is as under: -

Sr. No.	Tariff for 2022-23 (w.e.f. 01.04.2022)				Tariff for 2023-24 (w.e.f. 01.04.2023)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
1	<b>Domestic Supply</b>				<b>Domestic Supply</b>			
	<b>Category I: (Total consumption up to 100 units per month)</b>				<b>Category I: (Total consumption up to 100 units per month)</b>			
	0 - 50 units per month	200/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW	0 - 50 units per month	200/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100	250/kWh	Nil		51-100	250/kWh	Nil	
	<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month)</b>				<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month)</b>			
	0-150	275/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW	0-150	275/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW
	151-250	525/kWh	Nil		151-250	525/kWh	Nil	
	251-500	630/kWh	Nil		251-500	630/kWh	Nil	
	501-800 & above	710/kWh	Nil		501-800 and above	710/kWh	Nil	
	<b>Note: Benefit of telescopic tariff shall be restricted upto 800 units per month i.e. 801 &amp; above, flat rate of 710/kWh shall be applicable for the entire consumption.</b>				<b>Note: Benefit of telescopic tariff shall be restricted upto 800 units/Monthsfor category II only i.e. 801 &amp; above, flat rate of 710/kWh shall be applicable for the entire consumption.</b>			
2	<b>Non Domestic (including Independent Hoarding / Decorative Lighting and others)</b>				<b>Non Domestic (including Independent Hoarding / Decorative Lighting and others)</b>			
	Merged with LT supply tariff				Merged with LT supply tariff			
	Merged with HT supply tariff				Merged with HT supply tariff			
	Merged with HT supply tariff				Merged with HT supply tariff			



3	HT supply (above 50 kW) including Traction & DMRC				HT supply (above 50 kW) including Traction & DMRC			
	Supply at 11 KV including NDS existing consumers above 50 KW and upto 70 KW (LT)	665/ kVAh, 738/kWh in case of supply continued to be at LT	165/kVA	Nil	Supply at 11 KV including NDS existing consumers above 50 KW and upto 70 KW (LT)	665/ kVAh, 738/kWh in case of supply continued to be at LT	165/kVA	Nil
	Supply at 33 KV	655/ kVAh	165/kVA	Nil	Supply at 33 KV	655/ kVAh	165/kVA	Nil
	Supply at 66 kV or higher	645/ kVAh	165/kVA	Nil	Supply at 66 kV or higher	645/ kVAh	165/kVA	Nil
	Supply at 220 kV	635/ kVAh	165/kVA	NIL	Supply at 220 kV	635/ kVAh	165/kVA	NIL
	Supply at 400 kV	625/ kVAh	165/kVA	NIL	Supply at 400 kV	625/ kVAh	165/kVA	NIL
	Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV	165/kVA	Nil	Arc furnaces/ Steel Rolling Mills.	695 Paisa per kVAh if supply is at 11 kV	165/kVA	Nil
4	LT supply - upto 50 kW				LT supply - upto 50 kW			
	Upto 10 KW	635/ kVAh or 705/ kWh	Nil	Rs. 185/kW	Upto 10 KW	635/ kVAh or 705/ kWh	Nil	Rs. 185/kW
	Above 10 KW & upto 20 kW	665/ kVAh or 738/ kWh	Nil	Rs. 185/kW	Above 10 KW & upto 20 kW	665/ kVAh or 738/ kWh	Nil	Rs. 185/kW
	Above 20 KW and upto 50 KW	640/ kVAh	Rs 160/KW of 80% of Connected Load	Nil	Above 20 KW and upto 50 KW	640/ kVAh	Rs 160/KW of 80% of Connected Load	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT supply			Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT supply		
5	Agro-industries/FPO (upto 20 KW)				Agro-industries/FPO (upto 20 KW)			
	<i>Pack House, Grading, Packing, Pre-Cooling and Ripening Chamber, Honey Bee, Honey Processing, Tissue culture, Zinga and Fish Farming, Poultry Farm, Pig Farm, Milk Chilling Plant and Cold Storage, Mushroom Farming up to 20 kW load.</i>				475/kWh	Nil	Nil	Nil
6	Agriculture Tube-well Supply				Agriculture Tube-well Supply			
	<b>Metered:</b> (i) with motor upto 15 BHP	667/unit	-	Rs. 200 / BHP/year	<b>Metered:</b> (i) with motor upto 15 BHP	662/ unit		Rs. 200 / BHP/year
	(ii) with motor above 15 BHP	667/unit	Nil	Rs. 200 / BHP/year	(ii) with motor above 15 BHP	662/ unit		



	<b>Un-metered (Rs. / Per BHP / Month):</b> (i) with motor upto 15 BHP	Nil	Rs. 15 / Per BHP / Month	Nil	<b>Un-metered (Rs. / Per BHP / Month):</b> (i) with motor upto 15 BHP	Nil	Rs.15/BHP /Month	Nil
	(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil	(ii) with motor above 15 BHP	Nil	Rs.12/BHP /Month	Nil
7	<b>Public Water Works / Lift Irrigation / MITC / Street Light</b>	735/kWh	180/kW or BHP except street light	MMC of Rs.165/KW /month only for street light	<b>Public Water Works / Lift Irrigation / MITC / Street Light</b>	735/kWh	180/kW or BHP except street light	MMC of Rs.165/KW /month only for street light
8	<b>Railway Traction</b>				<b>Railway Traction</b>			
	Supply at 11 KV	Merged with HT Supply Tariff at the respective voltage of supply			Supply at 11 KV	Merged with HT Supply Tariff at the respective voltage of supply		
	Supply at 33 KV							
	Supply at 66 or 132 kV							
	Supply at 220 kV							
9	<b>DMRC</b>				<b>DMRC</b>			
	Supply at 66 kV or 132 kV	Merged with HT Supply Tariff			Supply at 66 kV or 132 kV	Merged with HT Supply Tariff		
10	<b>Bulk Supply</b>				<b>Bulk Supply</b>			
	Supply at LT	650/kVAh	160/kW or Rs.	Nil	Supply at LT	650/kVAh	160/kW or Rs.	Nil
	Supply at 11 kV	640/kVAh	160/kVA as applicable (see note 3)		Supply at 11 kV	640/kVAh	160/kVA as applicable (see note 3)	
	Supply at 33 kV	630/kVAh						
	Supply at 66 or 132 kV	620/kVAh						
	Supply at 220 kV	615/kVAh						
11	<b>Bulk Supply (Domestic)</b>				<b>Bulk Supply (Domestic)</b>			
	For total consumption in a month not exceeding <b>800</b> units/flat/dwelling unit (DU).	525 /kWh	Rs. 80 /kW/ month of the recorded demand	Nil	For total consumption in a month not exceeding <b>800</b> units/flat/dwelling unit (DU).	525 /kWh	Rs. 80 /kW/ month of the recorded demand	
	For total consumption in a month exceeding <b>800</b> units/flat/DU.	620 /kWh	Rs. 80 /kW/ month of the recorded demand	Nil	For total consumption in a month exceeding <b>800</b> units/flat / DU.	620 /kWh	Rs. 80 /kW/ month of the recorded demand	Nil



## Notes:

1. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Supply Tariff at the corresponding voltage level shall be applicable. The tariff determined in the table above for Arc Furnace taking supply at 11 kV voltage, is inclusive of surcharge. However, the open access consumers bringing in power under Open Access Mechanism shall also pay a surcharge of 30 Paisa/unit.
2. Fixed charges for HT supply and Bulk Supply category are in Rs. / kVA of Contract Demand.
3. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
4. Advocate's Chamber, shall be levied a single rate (tariff) equivalent to CoS of LT Supply (**i.e. Rs.6.62**) as determined in the present order. There shall be no demand / fixed charges.
5. The electricity crematorium shall be levied a concessional tariff of Rs. 2.75 / Unit (kVA or kWh). No demand charges shall be levied.
6. The schedule of tariff and charges does not include Electricity Duty, Municipal Tax, Panchayat Tax (being levied as per the notifications issued by the State Government) and FSA as per MYT Regulations in vogue.
7. Tariff for the eligible Gaushalas shall be Rs. 2.0 / kWh subject to payment of subsidy by the State Government, in case of non-payment of subsidy a tariff equivalent to Domestic Supply tariff, as determined in the present order shall be applicable.
8. The tariff for electricity supply to the EV Charging station in Haryana shall be a single part tariff equivalent to the CoS of HT Supply (**i.e. Rs.6.22**) and LT Supply (**i.e. Rs.6.62**), as determined in the present order. The off peak / night time concession benefits shall also be applicable. There shall be no fixed / demand charges.
9. In the case of the existing consumers above 50 kW upto 70 kW (LT) that has been merged with HT Supply, the tariff shall be as per HT Supply. In the absence of a compatible meter standard power factor of 0.90 may be used. However, the Discoms shall ensure that a compatible meter of requisite accuracy is installed either by the Discoms or by the consumers themselves within six months from this order. It is clarified that consumer will not have the option to pick and choose.
10. The tariff for places of worship shall be a single part tariff equivalent to the Domestic Supply tariff(s).
11. The charges, other than energy and demand charges determined in the present order, for NDS category merged with HT / LT Supply shall be as per the charges applicable for erstwhile HT / LT Industry. The Discoms are directed to file a comprehensive proposal for amendment in general and miscellaneous charges as well as the relevant regulations such as the Duty to Supply Regulations.
12. The Temporary Supply Tariff shall remain unchanged i.e. as per the Commission's tariff order for the FY 2021-22 i.e.  
***"The tariff and charges for temporary supply shall be 1.2 times fixed charges and 1.5 times the energy charges of the relevant category for which temporary supply has been sought. While releasing electric supply on temporary basis, the DISCOMs must mention the period for which temporary supply has been sought and given. In case the said period gets extended for whatever reasons, the multiplication factor for both fixed charges and energy charges shall be 2 times.***  
***The Commission has also clarified in its order dated 31.03.2022 in case No. HERC/RA-08 of 2021 that 2 times charges are to be levied from the extension of period of the said connection."***
13. The AP Supply tariff shall be Rs. 6.62 / kWh for metered supply and BHP (in the case of flat rate shall be converted to kW and units worked out by applying the average running hours of the tube-wells. However, the State Govt. may continue with the subsidized tariff provided advance subsidy, in the beginning of each quarter is paid by the State Government to the Discoms, as per Section 65 of the Electricity Act, 2003. It is clarified that in the case of theft of electricity by AP Tube-Well consumer the tariff to be reckoned with shall be as determined by the Commission i.e. Rs. 6.62/Unit.  
The billing of metered and un-metered AP connections will continue w.e.f 1st April'23 as per the existing subsidized Tariff prevalent in FY 2022-23 and shall however be subject to the decision/concurrence from the State Government in the matter besides their commitment to release subsidy to Nigam in the beginning of each quarter.
14. It is clarified that the acceptance limit of cash will be Rs. 5000 (five thousand). However, the cash collection limit for theft penalty amount may be enhanced to Rs. 2,00,000 (two lakhs); submission of PAN Card shall be mandatory for any transaction exceeding Rs. 50,000 (Fifty Thousand). It is further made clear that the AEE / SDO concerned shall be fully responsible for cash collected and prompt remittance into the designated bank(s).



15. The AP Tube-well tariff determined by the Commission u/s 62 of the Electricity Act, 2003 shall be levied by the Discoms in case the Government does not pay subsidy in accordance with the provisions of Section 65 of the Electricity Act, 2003.
16. Green Energy Premium shall be Rs. 2.3/unit for Solar Energy and Rs. 1/unit for Non-Solar Energy over and above the normal tariff applicable.
17. Fish farming units connected on AP feeders shall continue to be billed on AP subsidized tariff. However, fish farming on other than AP feeders shall be included in the new tariff category i.e. Agro Industries/FPO (New Category upto 20 kW).

**Wheeling Charges**

- The wheeling charges payable by the open access consumers shall be as under:-  
 HT (Rs./kWh) - Rs. 0.86  
 LT (Rs./kWh) - Rs.1.21
- The embedded open access consumers of the Discom's drawing power at 66kV or above imposes cost which is being borne by the Discoms. Hence, besides the intra state transmission loss as determined by the Commission for FY 2023-24 in the ARR/Tariff order of HVPNL, such open access consumers shall also be liable to pay the distribution system network cost as determined i.e. Rs. 0.58 per unit, till such time they are consumers of the Distribution Licensees.**

**Cross-Subsidy Surcharge (CSS)**

Sr. No.	Categories	Cross Subsidy Surcharge (Rs./kWh)
1	HT supply	1.24
2	Bulk Supply (other than DS)	1.16
4	LT supply	1.01

**Additional surcharge:**

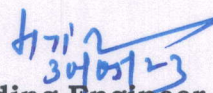
The additional surcharge payable by the open access consumers shall continue to be levied @ **0.78/kWh** (as notified vide Sales Circular No. D-29/2022 effective from 20.10.2022).

**Transmission charges**

**41 Paise/kWh** to be applicable w.e.f. 01.04.2023 (As approved by the HERC in its Order dated 02.03.2022 for approval of ARR for Transmission Business & SLDC and determination of Transmission Tariff and SLDC charges for the FY 2023-24).

Sales Circular No. D-13/2023 is hereby superseded.

The above instructions may be brought to the notice of all concerned for strict and meticulous compliance.

  
**Superintending Engineer /Commercial**  
**For Chief Engineer /Commercial,**  
**DHBVN, Hisar**